

Never Settle

Jasen Bronec and Bill Patterson

At first glance "Never Settle" may seem like an odd theme. It may make you think of restlessness or unwillingness to compromise. But to us, it means more and it is something to celebrate.

More than 100 years ago, did our communities settle for being at the mercy of an unreliable water source to irrigate our valley? No, they dreamed up the Gunnison Tunnel, an engineering marvel that still brings life to our land.

More than 80 years ago, did our communities settle when larger forprofit power companies said there wasn't a need for electricity in rural Colorado? No, they joined together and formed an electric cooperative (now DMEA) to light up the countryside.

Just 3 years ago, did our communities settle for being left behind with slow, unreliable internet? No, they raised their voices and asked DMEA to help drive our local communities and economies into the future through Elevate Fiber.

The recurring theme is that our communities and our cooperative will not sit idly by and settle for good enough, second best, or the way it has always been. We strive for more. We strive to be the best, to deliver the best, to continually look for ways to improve, and to serve our great communities.

Today our struggle is to ensure that we are not settling for a power supplier that does not best serve our communities. We will not settle for high rates, we will not settle for continued restraint of local power production, we will not settle for our members continuing to lose the benefit of local power production, and we will not settle for having no true voice.

We will never settle for less than what you deserve. We will continue to fight for you, our member-owners.

Willie M. Pathe

Board of Virectors

Bill Patterson

District 1

Kyle Martinez District 2

Brad Harding

District 3

Ken Watson District 4

Chris Hauck District 5

Damon Lockhart

District 6

Mark Eckhart

District 7

Tony Prendergast

Stacia Cannon



Jasen Bronec

Chief Executive Officer

Virginia Harman

Chief Operating Officer

Wade Pynes

Chief Financial Officer

Kent Blackwell

Chief Technical Officer

2018 At-a-glance

Members 28.137



Meters 33,610



Miles of line 3,308



Employees

104 14

Total energy consumed 515,492,487 kWh





Energy Services & Kenewable Energy





It's true that many smalls things can add up to big changes. But sometimes we get the opportunity to do something big, like build solar arrays at our local high schools and create a new classroom curriculum so students can get handson experience with renewable energy.

In 2018, DMEA partnered with Solar Energy International (SEI) and Atlasta Solar to impliment a Solar in Schools program. Although DMEA funded the construction of the arrays with a \$150,000 donation from our unclaimed capital credit fund in 2017, the real work kicked off in 2018. SEI designed the arrays and helped create a new classroom curriculum for students and teachers. Atlasta got students out of the classroom and taught them how to build the arrays and connect them to the grid.

The result? Approximately 50kW of solar energy is now powering our local school districts, and each school is incorporating solar production data and a new curriculum in the classroom.



My job as a science teacher is to make the invisible, visible—energy, electric bills, and even our consumption of natural resources is largely invisible to most high schoolers. The solar program makes all of those things real for students. They helped build the array with their own hands and even more learning will take place inside the classroom. This program provides me an opportunity to teach students how to apply concepts from physics, environmental science, and engineering in a tangible way.

- Ben Graves, Science Teacher at Delta High School



2018 Kenewable Energy

| Net metered members | 550 |
|----------------------------|-------------|
| Net metered energy | 3,378 kW |
| Community solar generation | 333,823 kWh |

2018 Energy Savings

| Energy Star appliance rebates. | \$33,800 |
|--------------------------------|---------------------------|
| Commercial lighting rebates | \$153,515 |
| Residential lighting rebates | \$13,479 |
| Total number of rebates given. | 1,682 |
| Total rebates paid to members | \$232,993 |
| Prepay billing members | 307 |
| Budget billing members | 631 |
| Paperless members | 4,346 |
| Paper saved | 52,152 sheets/year |

Operations & Engineering

24/7/365

That's the working hours of DMEA's dispatch center—8,760 hours per year to be exact. The men and women who monitor the electric grid that powers your home work behind the scenes and don't often get the recognition they deserve. They'll tell you they don't do it for recognition though, they do their job 24/7/365 for you.

When you call to report a power outage or service issue at 11 o'clock at night, they answer the call. When you let us know about a sagging power line or burnt power pole, they answer the call. It's this team of six dispatchers who operate our electric system and respond in both routine maintenance and emergency situations to make sure your power is being delivered safely.

Whether they are relaying messages to crews working to restore power or operating our computerized system controls, the dispatchers keep power flowing. We usually like to remind you to thank a lineman the next time you flip a switch or take that first sip of your morning coffee. But this time, let's remember to thank a dispatcher too.



2018 Power System Stats

| Number of lineworkers | 24 |
|------------------------|-----------------------|
| New system design jobs | 80 |
| New meters added | 53 |
| Poles inspected | 3,850 |
| Poles trussed | 6 |
| Poles replaced | 21! |
| Peak system demand | 91,761 kV |
| System reliability | 9 <mark>9.98</mark> % |
| | |



When a pole goes down or the power goes out, it doesn't matter what time it is. Our dispatch center is standing by 24/7 to make sure your power gets restored safely and quickly. Their dedicated work behind that scenes is essential to keeping your lights on.

Mateusz Pena,
 DMEA Engineering Manager



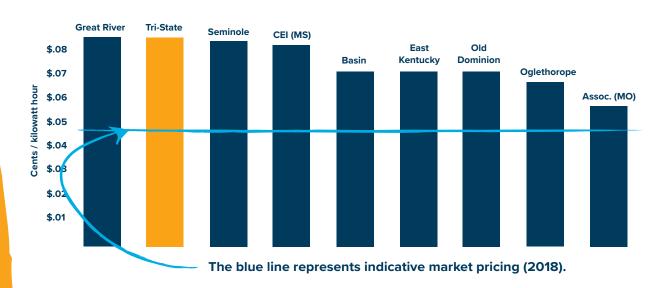


Your Future is Worth Fighting For

This is the mantra we tell ourselves every single day. It is THE reason we are doing everything we can to buy out of our wholesale power contract with Tri-State. This journey hasn't been easy—we've faced countless roadblocks from Tri-State and even scorn from our own industry. When that happens, we remind ourselves why we're doing it: because your future is worth fighting for.

What we pay Tri-State for electricity is the number one factor impacting your bill. In fact, it accounts for 64% of every single dollar you pay us. If what we pay Tri-State every year goes up, your rates aren't far behind. We won't settle for that when there are more affordable and more flexible power suppliers out there. Our post-exit plan includes buying reliable and safe power from Guzman Energy at rates significantly less than Tri-State's. And yes, that means even though we'll have to pay a fair exit charge to Tri-State, the reduced cost of power from Guzman provides enough savings to make the exit both economical and the right thing to do for you.

Average Wholesale Rates (2017)



2018 Financials

Wholesale power costs......\$42,455,182 Hydroelectric plant generation.... 29,226,290 kWh Net savings from hydro generation \$0.023/kWh Residential kWh charge \$0.10450/kWh Average use per residence740 kWh/month Average residential bill\$103.92/month

Consolidated Balance Sheet*

| _ | | |
|---|--------------|-------------|
| Assets Plant, Property, and Equipment | 2018 | 2017 |
| Electric Plant in Service | 198,623,122 | 187,394,553 |
| Other Property & Equipment | 8,898,915 | 1,513,866 |
| Construction Work in Progress | 14,754,244 | 11,372,272 |
| Construction Work in Progress | 222,276,281 | 200,280,69 |
| Less Accumulated Depreciation | 82,935,022 | 77,963,878 |
| Less Accumulated Depreciation | 139,341,259 | 122,316,813 |
| Other Property & Investments | , | ,, |
| Investments in Associated Organizations | s 52,208,740 | 52,199,265 |
| Other Investments | 137,369 | 172,73 |
| | 52,346,109 | 52,372,000 |
| Current Assets | | |
| Cash - General | 4,714,399 | 5,106,962 |
| Cash - Restricted | 6,465,565 | 2,636,033 |
| Temporary Cash Investments - Restricted | d | 3,761,000 |
| Accounts Receivable | 2,446,499 | 5,632,975 |
| Unbilled Revenue | 5,858,857 | 6,047,972 |
| Materials & Supplies | 3,796,131 | 3,780,568 |
| Other Current & Accrued Assets | 243,148 | 414,765 |
| | 23,524,599 | 27,380,275 |
| Other Assets | | |
| Deferred Debits | 5,657,512 | 5,834,018 |
| Intangibles | 155,948 | 155,948 |
| | 5,813,460 | 5,989,96 |
| Total Assets | 221,025,427 | 208,059,054 |
| | | |
| Equities & Liabilities | 00 000 100 | 04440.00 |
| Patronage Capital | 92,306,128 | 91,119,024 |
| Other Equities | 8,689,483 | 8,809,024 |
| | 100,995,611 | 99,928,048 |
| Long-Term Debt | 00 500 074 | 00.400.004 |
| FFB | 28,503,874 | 29,498,669 |
| CFC | 31,331,685 | 23,231,063 |
| CoBank | 41,717,291 | 38,140,776 |
| | 101,552,850 | 90,870,508 |
| Less: Advanced Payments | 3,307,890 | 4,492,746 |
| | 98,244,960 | 86,377,762 |
| Current Liabilities | 0.040.070 | 2 570 620 |
| Current Maturities of Long-Term Debt | 3,842,078 | 3,570,639 |
| Accounts Payable | 4,524,833 | 6,624,813 |
| Accrued Taxes | 931,319 | 872,00 |
| Compensated Absences | 1,725,405 | 1,567,352 |
| Accrued Interest | 301,770 | 475,178 |
| Other Current Liabilities | 52,675 | 167,117 |
| | 11,378,080 | 13,277,100 |
| Other Liabilities | 40 400 775 | 0.476 |
| Deferred Credits | 10,406,776 | 8,476,144 |
| Total Equities & Liabilities | 221,025,427 | 208,059,054 |

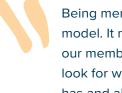
Review the full independent auditor's report online at www.dmea.com/financial-statements.

Consolidated Statement of Income & Patronage Capital*

| | Operating Revenues | 2018 | 2017 |
|---|---|---|---|
| 2017 | Residential | 37,040,280 | 36,417,988 |
| 553 | Irrigation | 189,089 | 175,495 |
| 866 | Small Commercial | 16,737,367 | 16,438,534 |
| ,272 | Large Commercial | 8,254,181 | 8,597,600 |
| ,691 | Street Lighting & Public Buildings | 526,904 | 553,219 |
| ,878 | Unbilled Revenue | (246,013) | 334,487 |
| ,813 | Deferred Revenue Plan | 250,000 | (1,000,000) |
| | Internet Services | 400,001 | 143,941 |
| 265 | Other Operating Revenues | 5,617,152 | 4,083,624 |
| ,735 | Total Operating Revenues | 68,768,961 | 65,744,888 |
| 000 | | | |
| | Operating Expenses | | |
| 962 | Purchased Power | 42,455,182 | 41,435,419 |
| ,033 | Cost of Goods Sold - Other | 3,367 | 3,367 |
| 000 | Hydro - Operation | 609,844 | 556,369 |
| ,975 | Hydro - Maintenance | 84,673 | 154,635 |
| 972 | Transmission | 483,886 | 485,605 |
| 568 | Distribution - Operation | 3,783,157 | 3,694,804 |
| ,765 | Distribution - Maintenance | 2,385,465 | 2,279,539 |
| ,275 | Customer Accounts | 1,759,689 | 1,860,366 |
| ,_, | Customer Service Information | 464,344 | 472,952 |
| ,018 | Sales | 566,068 | 510,302 |
| 948 | Administrative & General | 6,565,233 | 6,407,025 |
| 966 | Depreciation & Amortization | 7,162,796 | 5,754,390 |
| 054 | Other Deductions | 765,816 | 684,899 |
| | | | |
| | | n/.U89.5/U | 04.799.077 |
| | Total Operating Expenses | 67,089,520 | 64,299,672 |
| .024 | | | |
| 024 | Operating Margins Before Fixed Charges | | 1,445,216 |
| 024 | Operating Margins Before Fixed Charges | | |
| | Operating Margins Before Fixed Charges Fixed Charges | 1,679,441 | 1,445,216 |
| 024 | Operating Margins Before Fixed Charges | | |
| 024 048 669 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt | 1,679,441 | 1,445,216 2,632,163 |
| 024 048 669 063 | Operating Margins Before Fixed Charges Fixed Charges | 1,679,441 | 1,445,216 |
| 024 048 669 063 ,776 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges | 1,679,441 3,378,299 (1,698,858) | 1,445,216 2,632,163 (1,186,947) |
| 024 048 669 063 ,776 508 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits | 1,679,441 3,378,299 (1,698,858) 1,374,549 | 1,445,216 2,632,163 (1,186,947) 2,002,295 |
| .024 .048 .669 .063 .776 .508 .746 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 |
| 024 048 669 063 ,776 508 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits | 1,679,441 3,378,299 (1,698,858) 1,374,549 | 1,445,216 2,632,163 (1,186,947) 2,002,295 |
| .024 .048 .669 .063 .776 .508 .746 .762 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 |
| 024 048 669 063 ,776 508 ,746 7,762 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 |
| 024 048 669 063 776 508 ,746 762 639 4,813 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 |
| 024 048 669 063 ,776 508 ,746 ,762 ,639 ,813 ,001 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) |
| .024 .048 .669 .063 .776 .746 .762 .639 .813 .001 .352 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) |
| 024 048 669 063 ,776 508 ,746 762 ,639 ,813 ,001 ,352 5,178 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 |
| 024 048 669 063 ,776 508 ,746 ,762 639 ,813 ,001 ,352 5,178 7,117 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) |
| 024 048 669 063 ,776 508 ,746 762 ,639 ,813 ,001 ,352 5,178 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income Provision for Income Tax Expense | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 729,270 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 687,246 |
| 024 048 669 063 ,776 508 ,746 ,762 639 ,813 ,001 352 5,178 7,117 7,100 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 |
| 024 048 669 063 ,776 508 ,746 ,762 639 ,813 ,001 ,352 5,178 7,117 7,100 | Operating Margins Before Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income Provision for Income Tax Expense | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 729,270 1,174,969 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 687,246 2,215,836 |
| 024 048 669 063 ,776 508 ,746 ,762 639 ,813 ,001 ,352 5,178 7,117 7,100 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income Provision for Income Tax Expense Net Margins Patronage Capital - Beginning | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 729,270 1,174,969 91,119,024 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 687,246 2,215,836 |
| 024 048 669 063 ,776 508 ,746 ,762 639 ,813 ,001 352 5,178 7,117 7,100 | Operating Margins Before Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income Provision for Income Tax Expense Net Margins Patronage Capital - Beginning Transfers to Other Equities | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 729,270 1,174,969 91,119,024 199,580 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 687,246 2,215,836 89,086,872 7,228 |
| 024 048 669 063 ,776 508 ,746 ,762 639 ,813 ,001 ,352 5,178 7,117 7,100 | Operating Margins Before Fixed Charges Fixed Charges Interest on Long-Term Debt Operating Margins After Fixed Charges G&T Capital Credits Other Capital Credits Net Operating Margins Non-Operating Margins (Loss) Interest Income Gain (Loss) on Disposal of Assets Other Non-Operating Income Provision for Income Tax Expense Net Margins Patronage Capital - Beginning | 1,679,441 3,378,299 (1,698,858) 1,374,549 770,008 445,699 355,295 50,693 (119,629) 442,911 729,270 1,174,969 91,119,024 | 1,445,216 2,632,163 (1,186,947) 2,002,295 713,242 1,528,590 380,369 (118,493) (67,628) 492,998 687,246 2,215,836 |

How do VMEN members use energy?

| Street Lighting & Public Buildi | ngs0.8% |
|---------------------------------|---------|
| Other Electric Revenue | 8.8% |
| Large Commercial | 12.0% |
| Small Commercial | 24.4% |
| Residential | 54.0% |



Being member-owned isn't just a feel-good business model. It means DMEA must be a good steward of our members' resources. It means DMEA must always look for ways to reduce costs. It means DMEA always has and always will fight to provide our members safe, reliable, and affordable electricity.

- Wade Pynes, DMEA Chief Financial Officer

Annual ReportSPREADS_.indd 10-11 5/31/19 3:55 PM

Community

Preserving Our History with Your Spare Change

More than 8,000 DMEA members choose to round up their bill every month, donating anything from a few cents to a few dollars to DMEA's Operation Round Up fund. That money adds up to more than \$50,000 each year, which the Operation Round Up Charitable Trust funnels back to our communities through grants to families and organizations in need.

In 2018, your donations allowed Operation Round Up to provide a substantial \$6,000 donation to the Interpretive Association of Western Colorado. Founded in 1988, the association is charged with preserving the heritage of our most treasured places in Western Colorado, from scenic byways to remote historic landmarks.

Fort Uncompanding on the Old Spanish Trail is one of the association's most revered sites. Thanks to DMEA's donation—or more accurately, your donations—the exhibits at Fort Uncompanding received a much-needed facelift just in time for the rush of student field trips. And, as executive director Chris Miller will tell you, it's only by celebrating our rich history that we inspire future generations.

Sign up for Operation Round Up today so your spare change can start making a difference in your community—877-687-3632.







Our facilities have the ability to impact thousands of students within and beyond Montrose and Delta counties to embrace western Colorado's history. We have had over 1500 fourth grade students visit us in the last six weeks. The Interpretative Association greatly appreciates DMEA's contributions and looks forward to working together in the future.

- Chris Miller, Executive Director of Interpretive Association of Western Colorado



Fast Internet For Keal

Arts Center Celebrates Community Culture

It's easy for outsiders to lump the small communities that make up DMEA and Elevate's service territories together, assuming that "if they've seen one, they've seen em' all." But each and every single one of our communities weaves its own special story. And, thanks to the newly renovated Grand Mesa Arts & Event Center (GMAEC), Cedaredge is telling its story better than ever—like the fact that an 82-million-year-old mosasaur fossil was discovered just outside of town.

The GMAEC was born out of the desire of a community to have more cultural offerings for younger families moving to the area, as well as reviving the local economy. It has quickly become a beloved destination for folks to enjoy the arts, events, education, and entertainment. More than 200 volunteers have successfully pulled off happenin' events week after week since June of 2018—making it the place to be.

It's a place Elevate is proud to be a part of too. We're honored to support GMEAC with our fiber internet, connecting them to the world, because we couldn't agree more. Cedaredge, you've got a story worth telling.

2018 Elevate

| otal miles of fiber | 698 |
|----------------------------|---------|
| otal live customers | 5,272 |
| otal phone customers | 734 |
| otal TV customers | 214 |
| Progress to full build out | 45% |
| verage new customers/week | 55 |
| verage up time | 99.999% |
| mployees | 14 |



Elevate high speed internet and telephone service has helped us get the Grand Mesa Arts & Events Center off to a 21st century start! Such services are mandatory in this day and age. We find it to be invaluable as we bring arts to Cedaredge and the surrounding area. Elevate is a true arts partner!

- David Starr, Vice President of GMAEC Board of Directors











Contact Us:

877-687-3632 | www.dmea.com | elevateinternet.com

Visit Us:

Montrose Office 11925 6300 Road Montrose, CO 81401 M, W, F, 8am - 5pm T & TH, 8am - 6pm Read Office 21191 H75 Road Delta, CO 81416 M & W, 9am - 4pm



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DMEA is an equal opportunity provider and employer.