

DMEA SYSTEM COST INFORMATION

2016-2021

PURPA Requirements for Availability of Electric Utility System Cost Data

The purpose of the cost information included below is to fulfill the requirements of the Federal Energy Regulatory Commission’s regulations 18 CFR Part 292.302. This cost information provides potential co-generators and small power producers with DMEA’s current and projected avoided cost data. This data is intended to assist a potential owner of a qualifying customer generator to evaluate the financial feasibility of their project. This data is not intended to represent a rate for purchase from a qualifying customer generator. The final prices paid will consider other factors as described in 18 CFR Part 292.304 of the regulations, and in applicable DMEA Rate Schedules.

1. The requirement in 18 CFR Part 292.302(b) to make available data from which avoided costs may be derived does not mean that the data will be directly applicable because:
 - A. DMEA reserves the right to set the avoided cost through a competitive bidding process,
 - B. DMEA reserves the right to update the information after a customer inquiry is made because the information can be quite dynamic and subject to change,
 - C. DMEA reserves the right to select the appropriate method for determining avoided costs, and
 - D. DMEA reserves the right to negotiate for a mutually acceptable price separate from the information included here.
2. The table of avoided energy cost data complying with the provisions of PURPA in 18 CFR Part 292.302(b)(1) is as follows:

Avoided Energy Cost in \$/kWh

| 2016 | 2017 | 2018 | 2019 | 2020 | 2021 |
|----------------------------------|-----------|-----------|-----------|-----------|-----------|
| Winter Season¹ | | | | | |
| \$0.03954 | \$0.04082 | \$0.04081 | \$0.04081 | \$0.04065 | \$0.04067 |
| Summer Season² | | | | | |
| \$0.03771 | \$0.03925 | \$0.03925 | \$0.03924 | \$0.03892 | \$0.03896 |

¹ Winter season is defined as November 1st – March 31st

² Summer season is defined as April 1st – October 31st

3. The table of DMEA’s plan for addition of capacity by amount and type, complying with provisions of PURPA in 18 CFR Part 292.302(b)(2) and (3) is as follows:

DMEA’s 10-Year Plan for Additions of Capacity or Firm Purchases

| Year | Capacity/Purchase Type | KW | Projected Capital Costs | Projected Fuel/Energy Cost |
|-------------|-------------------------------|-----------|--------------------------------|-----------------------------------|
| 2018 | | - | | |
| 2019 | | - | | |
| 2020 | | - | | |
| 2021 | | - | | |
| 2022 | | - | | |
| 2023 | | - | | |
| 2024 | | - | | |
| 2025 | | - | | |
| 2026 | | - | | |
| 2027 | | - | | |

There are no plans for additional capacity in the next 10 years