



# Delta-Montrose Electric Association PROCEDURE

Subject/Title: Net Metering

Original Issue: 04/17/2014

Last Reviewed: 09/26/2023

Last Revised: 09/26/2023

## **OBJECTIVE**

To enable Delta-Montrose Electric Association (DMEA) members interested in installing solar, hydro, and similar renewable generation facilities to fulfill or partially fulfill their own electrical requirements and to set the standards and limitations under which DMEA will allow members to interconnect to the electric grid within DMEA's service territory for net metering purposes.

All net metered interconnections must comply with DMEA's interconnections standards, electric service regulations, and line extension policy.

## **ACCOUNTABILITY OVERSIGHT/ADMINISTRATION**

The chief executive officer (CEO) and the chief power supply officer (CPSO) This procedure established for member net metering will be overseen by the Chief Executive Officer (CEO). Key staff in DMEA's Engineering and Power Supply Department will receive, review, process, and maintain all applications.

## **POLICY PROCEDURE**

- 1. Applicability.** Applicable to renewable electric generation (photovoltaic, hydroelectric, wind, and biomass) facilities that are interconnected on the member side of the DMEA electric meter and will operate in parallel with the electric grid. Any interconnection not meeting this applicability shall be subject to the Public Utility Regulatory Policies Act (PURPA) and/or other applicable requirements from agencies having jurisdiction.
- 2. Conditions of Service.**
  - a. Systems 25 kW or larger must be 3-phase or be approved by DMEA after an Engineering review.
  - b. Interconnections of renewable systems are limited in size by the lesser of the amounts listed below:
    - i. Residential 25 kW  
Small Commercial 50kW  
Large Commercial & Industrial 250 kW





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system must meet all applicable current National Electrical Codes, the Institute of Electrical and Electronic Engineers Standards, and other accredited testing laboratories standards such as Underwriter's Laboratories.

Any safety hazard shall be subject to immediate disconnection by DMEA.

- 6. **Events Which May Require Disconnect.** Unsafe conditions and any condition determined by DMEA to be in the best interests of safety to the public or employees.
- 7. **Payment.** Payment for annual generation in excess of annual consumption as measured by a net meter will be made annually and may be subject to a minimum threshold. The amount of payment a member receives, if any, will be determined by DMEA's avoided cost (as determined following PURPA) and the amount of energy credits accrued at a net meter serving the member.
- 8. **Administration Fee.** ~~None~~ As of January 1, 2023, a \$200 non-refundable fee must accompany ~~the~~ each net metering application.
- 9. **Rate Schedule.** See DMEA's net metering tariff for ~~general classification services; rate classification information.~~

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Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Title